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Energy Management System

What is EMS & Features



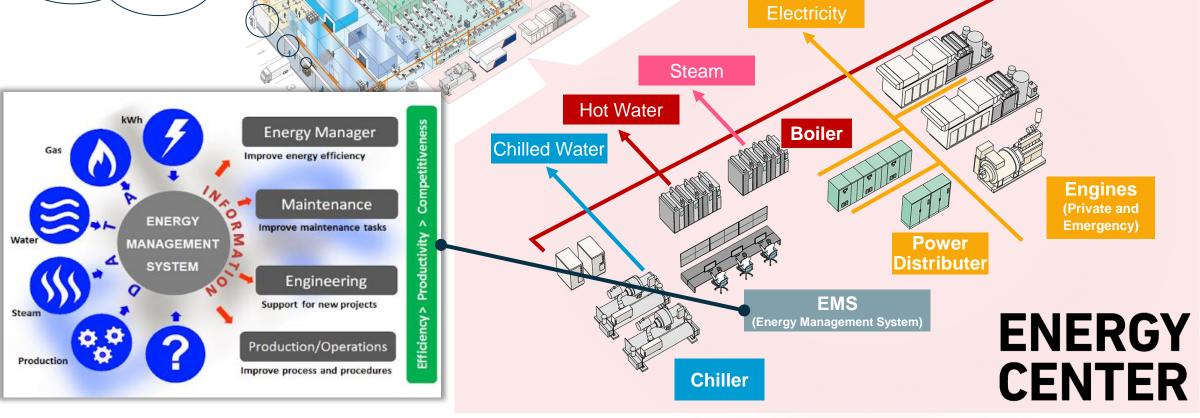


Energy Management System



A single system managing the whole factory utilities is the final goal of our expectation.

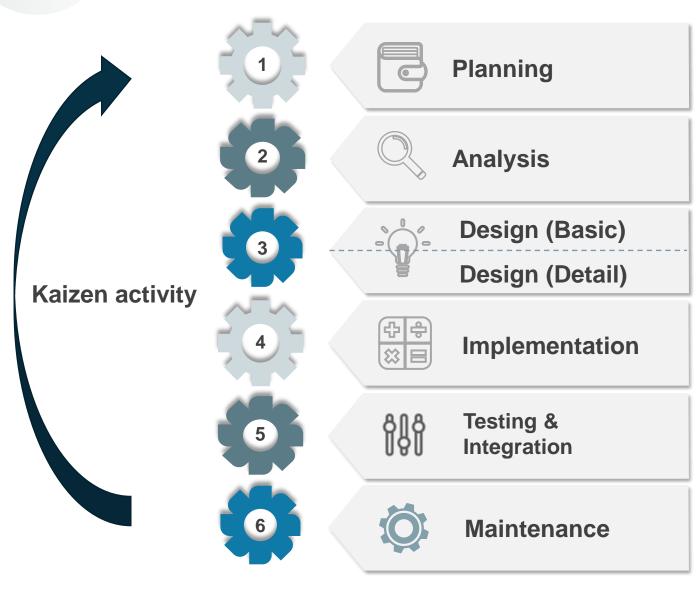
We offer the energy supply equipment essential to factory operation (electricity, steam, hot and chilled water, air conditioning) as "Energy Center" package, tailored to your needs.





Energy Management Development Cycle





Support by MHI without fee

Sale contract signed

Complete commissioning

Support by MHI
Upon customer request case by case



Manual Operation VS Energy Management system









Man-Power











Pumps Valves Chillers Cooling
Towers

Energy Saving



Man-hour Lost



Report Handling



Alarm Response





Manual Operation VS Energy Management system













Energy Management









Pumps

Valves

Chillers

Cooling

Towers

Energy Saving



Man-hour Lost



Report Handling



Alarm Response





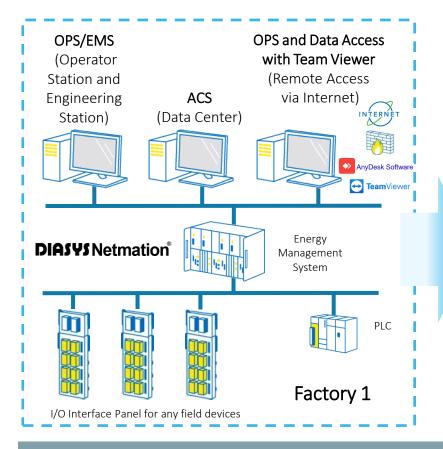
Features - Benefits



Management Level is able to access to Energy Management System via Smart phones / Tablet / Notebook

- Access to operator screens
- Access to the energy report
- Access to the utility cost report





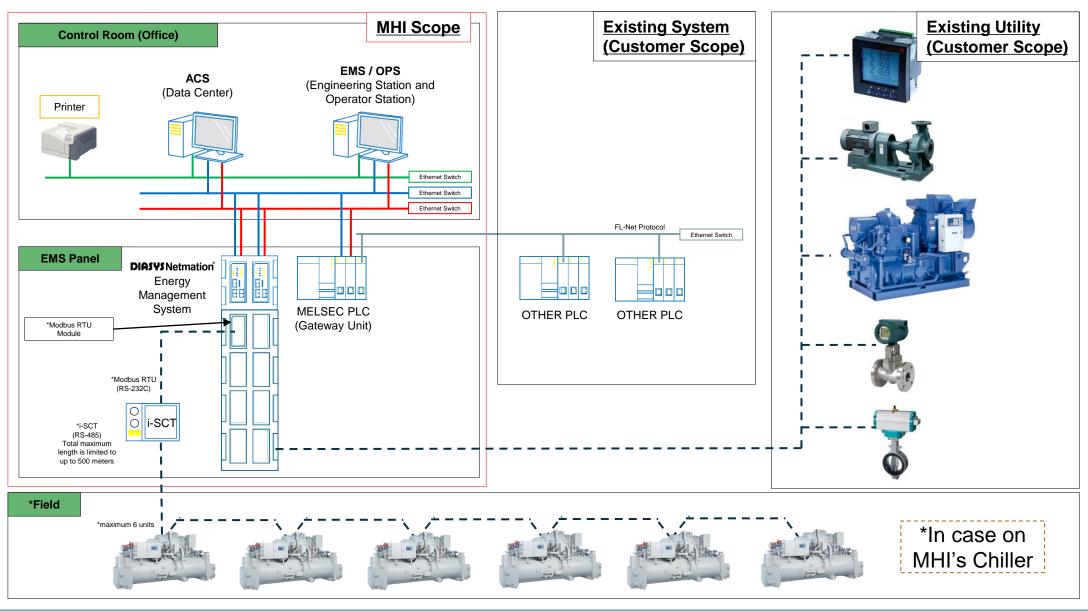
Features and Benefits

- Real-Time Utility's Cost Monitoring for each shops, each production lines
- Real-Time Machine Status Monitoring such as chillers, air compressors, and boilers
- Real-Time Machine's Efficiency Monitoring
- Waste/Loss Energy Monitoring
- Real-Time Trend Function Monitoring for operator
- Automatic Reporting
- Automatic Alarming
- Remote Monitor via Smart Phone
- Reduce OPEX for long-term maintenance
- Communication with the existing system (PLC, DCS, SCADA)



System Configuration Supply







Software Main Features





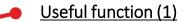


Trend Function





Trend display as Report



- Many selections of background color, line color and line type
- Flexible scaling

Useful function (2)

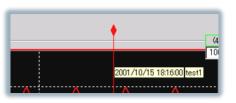
Recent mode: displays real time data Historical mode: displays historical data

Data collection cycle and time can be set as you like (according to storage capacity). * *

Historical

Useful function (3)

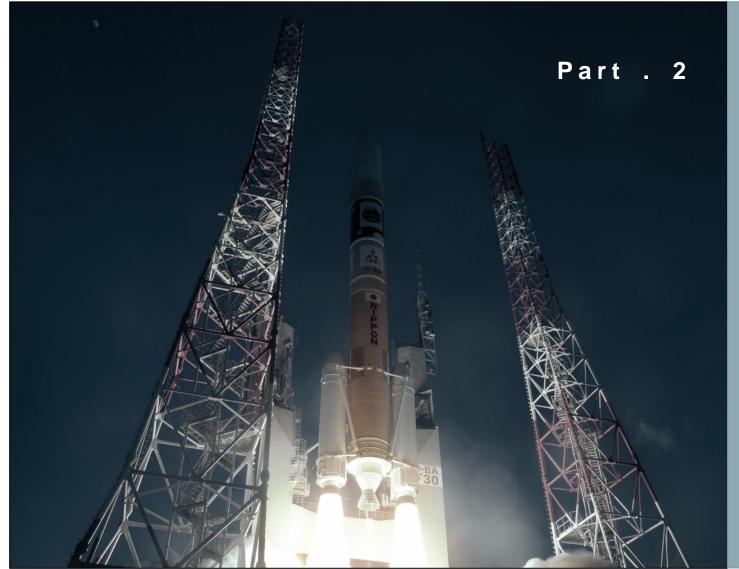
Post-it and flag marking are included as standard. The flag can be set by drag & drop from alarm/event. The information traceability is upgraded.



** Standard setting of each mode (It is settable according to storage capacity.)

The standard data collection cycle and time of each mode (recent / historical) is as follows.

- Recent mode: 1-second cycle within 24 hours
- Historical mode: 10-second cycle, over 24 hours and up to 31 days



Project references

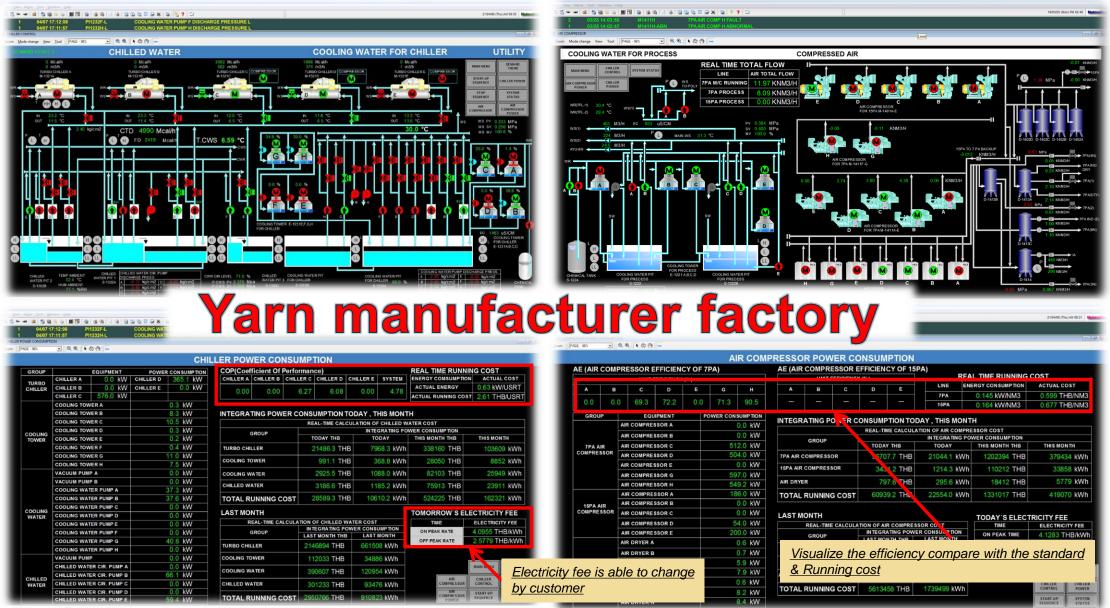
Our success stories





Success Stories – Yarn Manufacturer







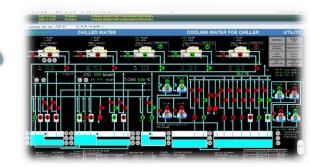
Success Stories – Yarn Manufacturer





Improvement of chiller system (Feb 2021)

- Replacement of 1 existing chiller with MHI high efficiency model (Fix)



04

Further Improvement (June 2016 to March 2018)

- Replacement of 1 existing chiller with MHI high efficiency model (VSD)

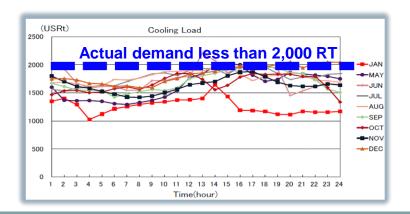
Air Com Efficiency Monitoring (March 2019)

- Efficiency monitoring and reporting
- Cost monitoring and reporting
- Loss monitoring

n2

MHI Solution (May 2015)

- Automatic start and stop of Chillers and Aux. equipment by EMS considering factory demand



Effect of Improvement (May 2015 to March 2016)

- 10% of Energy Cost Saving with ROI: 2.5 year (EMS + Modification of valves and sensing devices)

014)

Monitoring, Visualization & Analysis (Sep 2014)

- 3,300 RT (1,100 RT x 3 sets) Chilled System always operated in manual
- However, actual thermal demand is less than 2,000 RT







MSG manufacturer factory

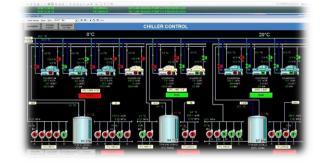
0°C LINE A-D 20°C LINE A-C					COF	COP(Coefficient Of Performance)									
GROUP	DEVICE	VICE POWER	GROUP	DEVICE	CONSUMPTION	KC-		KC-N9513B		KC-N9513D	SYSTEM COP		03A KC-N9503		
		CONSUMPTION	O.C.O.				2.89	0.00	2.67	0.00	1.37	14399124	0.0	0.00	15.42
CHILLER	KC-N9513A	425.0 kW		KC-N9503A					KC-N9513E	KC-N9513F	SYSTEM COP				
	KC-N9513B	0.0 kW	CHILLER	KC-N9503B	-				0.00	0.00	0.00		INTEGRA	TING POWER	CONSUMPTION
	KC-N9513C	361.1 kW		KC-N9503C	The state of the s	_	REAL-TIME CALCULATION OF CHILLED WATER COST								
_	KC-N9513D	354.8 kW	CHW SENDING PUMP	PC-N9502A		\vdash	INTEGRATING POWER CONSUMPTION								
Br SENDING PUMP	PC-N9512A	109.4 KW		PC-N9502B	0.0 kW	GROUP		TODAY THB							
	PC-N9512B	95.8 kW		PC-N9502C		0°C LINE (A-D)	0.1111								
	PC-N9512C			PC-N9502D	0.0 kW		CHIL		28082 THB	9472	kWh 351	3793 THB	109983 kWh	0 T	HB 0 kWh
FOME	PC-N9512D		CW CIR.PUMP	PC-N9504A	18.0 kW		Br SEI		2513 THB	3825	kWh 19	7836 THB	60012 kWh	0.Т	HB 0 kWh
	PC-N9512G			PC-N9504B											
	PC-N9514A	33.3 kW		PC-N9504C	0.0 kW		Br CIR	. PUMP	2513 THB	847	kWh 17	1971 THB	55671 kWh	0 T	HB 0 kWh
Br	PC-N9514B			PC-N9504D	0.0 kW		SUB TOTAL	41717 THB	14144 kWh	kWh 72	8599 THB	225666 kWh	ОТ	HB 0 kWh	
CIR PUMP	PC-N9514C	13.3 kW		PC-N9504E	0.0 kW										
	PC-N9514D	40.4 kW	TOTAL		93.4 kW		CHIL	LER	12742 THB	4381	kWh 17	7971 THB	55510 kWh	0 T	HB 0 kWh
	PC-N9514G 0.0 kW				0°C Br SENDI PUMP			3862 THB	1329	kWh 6	3519 THB	19375 kWh	0 T	HB 0 kWh	
TOTAL	1604.7 kW														
0°C LINE E-F TODAY'S ELECTRICITY F				ICITY FEE	(E-F) Br CIR. PUMP	. PUMP	1361 THB	4691	kWh 3	7868 THB	10494 kWh	0 T	HB 0 kWh		
- POWER						SUB TOTAL	TOTAL	17965 THB	6179	kWh 279	9358 THB	85379 kWh	0.1	HB 0 kWh	
GROUP	CONSUMPTION				\vdash								-		
01111.50	KC-N9513E	453.5 kW	ON PEAK TIME 4.1283 THB/kWh OFF PEAK RATE 2.6107 THB/kWh				CHIL	LER	2639 THB		kWh 1	1277 THB	3311 kWh	0 Т	HB 0 kWh
CHILLER	KC-N9513F	0.0 kW			2.6107 THB/kWh	20°C	20°C CHW SENDIN		732 THB	237	kWh 3	2570 THB	10480 kWh	0.1	HB 0 kWh
Br	PC-N9512E	14.7 kW	MAIN MENU	SENDING PU		LINE									
SENDING PUMP	PC-N9512F	114.8 kW	Christian Colonia	CONTROL		(A-C)		R. PUMP	993 THB		kWh 21:	2390 THB	55140 kWh	0 T	HB 0 kWh
Br	PC-N9514E	0.0 kW	CHILLER	CHILLER CONTROL S	9.		SUB	TOTAL	4365 THB	1598 1	kWh 256	3236 THB	68931 kWh	0 Т	HB 0 kWh
	PC-N9514F	43.2 kW				TOT	AL RUNNI								
TOTAL		626.3 kW	CIR. PUMP CONTROL	PARAMETE		cos		NG	64047 THB		kWh 171:	3434 THB	379976 kWh	0 T	HB 0 kWh
					7										



Modification of chiller system (Feb 2022)

 Add blackout function to chiller system Utilities 1 combination with new biomass power plant 9.9 MWe





Further Improvement (Jan 2019)

- Full auto control running
- Actual ROI: around 1.5 year

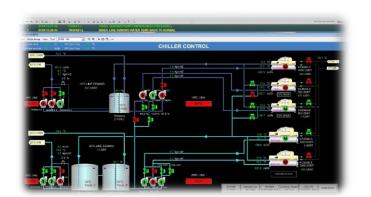


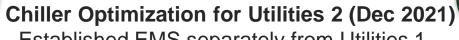
02

Chiller Optimization for Utilities 1 (May 2017)

Automatic start and stop of Chillers and Aux.
 equipment by EMS considering factory demand

- Run priority chiller





01

- Established EMS separately from Utilities 1



- Equipment fixing consultation by MHI
- Valves and sensing devices modification
- Programming modification

Data Analysis (2016)

- 5 sets of chiller operation manner analysis.
- Chillers always operated in manual
- Actual thermal demand is less than 2,000 RT







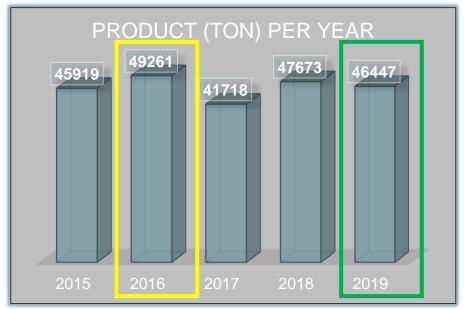
Table: Production amount (ton) VS Energy consumption (kWh)

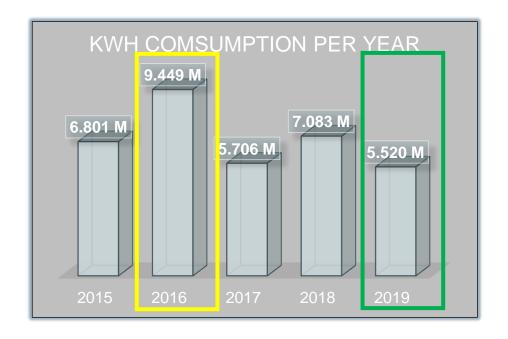
	Ton-Product (Monthly)								
	2015	2016	2017	2018	2019				
Jan	4,098	4,077	2,818	4,187	4,253				
Feb	3,633	3,915	2,334	3,799	1,481				
Mar	4,019	3,941	4,223	3,691	4,246				
Apr	3,993	4,013	4,161	3,544	4,218				
May	4,129	4,184	2,553	3,968	4,065				
Jun	3,932	4,030	2,328	4,093	3,934				
Jul	3,949	4,196	3,799	4,171	4,320				
Aug	4,112	4,252	4,072	4,063	4,019				
Sep	3,892	4,120	3,977	3,963	4,042				
Oct	4,012	4,202	4,313	4,089	4,094				
Nov	2,072	4,061	2,748	4,110	4,107				
Dec	4,079	4,270	4,393	3,995	3,669				
Total	45,919	49,261	41,718	47,673	46,447				
	93%	100%	85%	97%	94%				

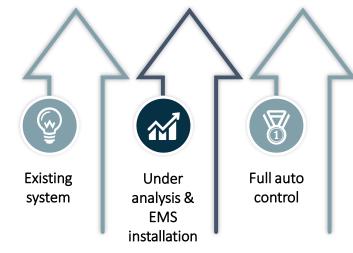
	kWh (Monthly) Total 10 + 20 degC							
	2015	2016	2017	2018	2019			
Jan	568,665	522,259	413,921	505,190	531,426			
Feb	401,378	600,412	350,807	566,765	272,305			
Mar	606,226	571,385	531,808	616,486	494,380			
Apr	694,847	775,615	542,325	523,200	530,050			
May	706,691	1,069,806	383,508	605,181	554,181			
Jun	480,830	1,048,676	366,137	649,976	497,440			
Jul	606,653	813,472	547,597	674,590	407,790			
Aug	616,909	783,315	578,732	665,292	414,430			
Sep	585,872	959,973	562,600	697,687	435,930			
Oct	606,820	939,549	545,946	510,593	452,850			
Nov	369,801	786,437	373,450	543,918	361,880			
Dec	557,249	577,754	508,672	524,364	567,510			
Total	6,801,941	9,448,653	5,705,503	7,083,242	5,520,172			
	72%	100%	60%	75%	58%			











Product per Energy consumption calculation

Y2016 - 9,448,653(kWh) / 49,261 (Ton) = 191.8 (kWh/Ton) Y2019 - 5,520,172(kWh) / 46,447 (Ton) = 118.8 (kWh/Ton)

38% Consumption Reduced

Cost Saving.

 $[191.8 (kWh/Ton)] - [118.7 (kWh/Ton)] \times 46,447 (Ton)] = 3.39 M [kWh]$ *Electric tariff (Avg. **3.4** THB/kWh) = **11,521,490** THB/Year CO₂ Saving.

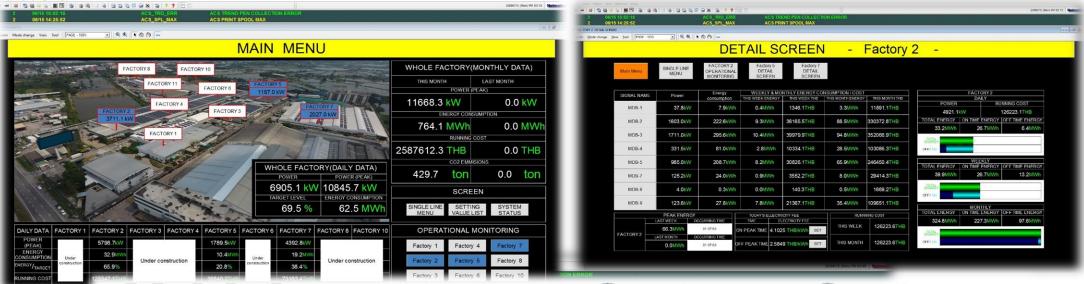
* CO_2 Emission Reduction (Base 0.5642 kg CO_2 /kWh) = **1,912,994** kg CO_2



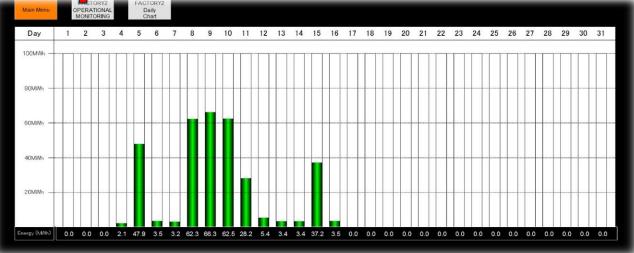


Success Stories – Vehicle part Manufacturer





Vehicle part manufacturer factory





Success Stories – Vehicle part Manufacturer



Improvement of power monitoring (Under designing)

- Include Plant#1, Plant#3, Plant#6 to EMS.

04

Power monitoring system (June 2020)

 Established EMS for power monitoring Plant#2, Plant#5, Plant#7





New power meter installation (Apr 2021)

- Installed Plant#1, Plant#3, Plant#6 power meters and cable wiring.

03

Analysis for EMS (Nov 2019)

- First step for EMS, plant by plant monitoring
- Focused on the most energy usage plant

02



Success Stories – Tire Manufacturer







Success Stories – Tire Manufacturer



03

01

Air compressor monitoring (Jan 2022)

- Efficiency monitoring and reporting

- Cost monitoring and reporting

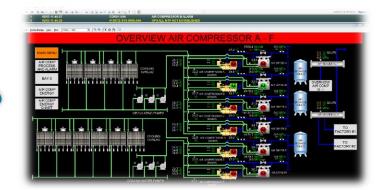


Power monitoring system (Aug 2020)

- Established EMS for power monitoring the most consumer machine such Mixer.

- Peak-cut function alarm.





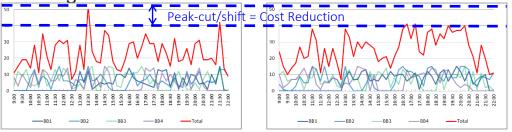
Air compressor monitoring (Apr 2021)

Extended project for air compressor monitoring system

Analysis for EMS (2019)

- First step for EMS, power monitoring for Mixer machine.

- Customer problem is the fee of peak power charge is too high.



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