MHI Group Sustainability Initiatives & Carbon Neutrality

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Mitsubishi Heavy Industries, Ltd.



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1. MHI Group and Vision for Carbon Neutrality

2. MHI Initiatives and Solutions for Energy Transition

Mitsubishi Heavy Industries Group at a Glance











Note: The U.S. dollar revenue figure was converted from Japanese yen using the FY2021 average exchange rate, JPY 111.6/USD.







Waste-to-energy



Turbochargers





 Defense



2010-

Various solutions in response to social challenges since 1884..

1970-1950-Leading a carbon-neutral Providing solutions to fuel world through technology diversity and energy 1880efficiency globally Contributing to Japan's rapid economic growth **Building** Japan's infrastructure 2020 World's most efficient power plant 1985 is synced to the grid and operating Delivered the world's largest at full load, ahead of schedule combined cycle power plant. -- T-Point 2 validation facility Tohoku Electric Power Higashi features the enhanced JAC power 1968 Niigata Plant Unit 3, No. 2 1884 train--Built Japan's first container Series (545 MW) Founding. Leased the ship, the HAKONE MARU government-owned Nagasaki Shipyard and started a shipbuilding business.



Must Answer to Large Energy Demand.. Decarbonization Needs Acceleration..



IEA World Energy Outlook 2020 Sustainable Development Scenario, IEA Energy Technology Perspective 2017/2020 EJ:exajoule : 10¹⁸J

*Includes IEA Net Zero by 2050 and McKinsey 1.5C Scenario reports

MISSION NET ZERO



2040 Carbon Neutrality Declaration



| Target Year | Reduce CO ₂ emissions across MHI Group Scope 1&2 | Reduce CO ₂ emissions across MHI's value chain Scope 3 + reductions from CCUS |
|-------------|--|---|
| 2030 | -50% (compared to 2014) | -50% (compared to 2019) |
| 2040 | Net Zero | Net Zero |

Scope 1&2: The calculation standard is based on the GHG Protocol.

Scope 3: The calculation standard is based on the GHG Protocol. However, we also account for reductions achieved by CCUS as an MHI original index.

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*As CO₂ comprises 99% of MHI Group's GHG emissions, we have focused our targets solely on the reduction of CO₂ in order to simplify our message.



MHI Group will promote decarbonization of both energy supply side and energy use side.



Safe, secure, and comfortable society





Our Initiatives and solutions for Energy Transition



Build three innovative solutions ecosystems to realize "Mission Net Zero"







Decarbonize existing Infrastructure : Thermal Power Generation



Validate and begin commercializing carbon-free power generation using hydrogen and ammonia by 2025



Decarbonize existing Infrastructure



| Example of CO2 Reduction Solutions for Existing Facilities | Reduction Rate |
|--|----------------|
| Replace coal-fired thermal power plant with natural gas GTCC | -60% to -65% |
| 30% mixed hydrogen firing in GTCC/engine | -10% |
| 100% hydrogen firing in GTCC/engine | -100% |
| 20% biomass/ammonia mixed firing in coal-fired thermal power plant | -20% |
| 100% biomass/ammonia firing in coal-fired thermal power plant | -100% |
| Restart and extend operating life of nuclear power plant (replacement of fossil fuel power generation) | -100% |
| Replace engine forklift with electric forklift | -65% |
| Replace boiler with heat pump | -65% |
| Replace coal-fired boiler with gas engine co-generation | -50% |



Next-Generation Light Water Reactor







- Calculations are based on the GHG Protocol. However, emissions from our combined cycle demonstration plant
 (Takasago Machinery Works) and Nakoso and Hirono IGCC plants are included in Scope 3
- Main assumptions include reduction in electricity emissions in accordance with Japan's CO2 emissions reduction targets and some degree of hydrogen and CO2 solutions ecosystems development







Expanding capability in entire value chain with strategic partnerships





Expanding capability in entire value chain with strategic partnerships





Intermountain Power Plant



| Gas Turbine Model | M501JAC |
|-------------------|--------------------|
| Power Output | 840 MW (by 2 CCGT) |
| Location | Utah, USA |

- 30% renewable hydrogen by 2025.
- 100% renewable hydrogen by 2045





Advanced Clean Energy Storage (ACES) Project (US)

The Advanced Clean Energy Storage Project is the world's largest renewable energy storage project.





Carbon-free Ammonia Production Project (Australia)

- Using abundant renewable energy to produce hydrogen and ammonia
- Contributing to regional steel industry and exporting carbon-free ammonia.





Tri-generation in Data Centers (Singapore)

Supplying clean electricity, cooling/heat, and steam derived from carbon-free hydrogen for carbon neutrality of data centers



Building a H2 Ecosystem – Takasago Hydrogen Park



One-Stop-Shop for validating Hydrogen-related technologies from Hydrogen production to power generation



3 TOMONI: MHI proprietary total management system







Capture, Transport, Utilization.. Entire CCUS Value Chain Solution



Building a CCUS Ecosystem – Global initiative in CO₂ Capture



MHI's experienced global KM CDR Process[™] team stands ready to meet customer requirements for commercial CO₂ capture plants on various exhaust from conceptual design through detailed engineering and project delivery.



Building a CCUS Ecosystem – Global initiative in CO₂ Capture



Extra-large to mobile, Standardized & Modularized, for Mid to Small-scale, and Hardware to as-a-service.



Our Approach

Standardized & Modularized CO₂ capture plant line-up

| | Std. Capacity | Required Area (reference only) |
|---|---------------|-----------------------------------|
| А | 0.3 tpd | 7 m × 2 m |
| В | 3 tpd | 12 m × 4 m |
| С | 30 tpd | 15 m × 15 m |
| D | 100 tpd | 25 m × 20 m |
| E | 200 tpd | 35 m × 25 m |





1st Commercial Operation Compact CO2 Capture System (Japan)

Installed at a 7MW class biomass power plant and Capturing 0.3 ton-CO₂ per day. Goes into Commercial Operation in June 2022.



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Building a CCUS Ecosystem – CCUS Digital Grid Platform



Visualizing actual CCUS activities in a virtual space using blockchain technology and IoT- enabled devices such as smart meters.



CCUS Infrastructure (real world)

CCUS digital platform (virtual world)







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Mitsubishi Heavy Industries Group will develop and provide decarbonization solutions in Industry Sector.



Grid electricity emissions index remain high in Southeast Asia comparing Europe, Japan & N. America However, Company in Industry Sector set the high target for CO2 reduction.



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Source : Institute for Global Environmental Strategies, * The Electric Power Council for a Low Carbon Society, ELCS



Widely offer solutions for decarbonization & low carbon that suit the customer needs in various industry.



Gas/H₂ power generation (Gas engine, Gas turbine)



Waste heat power generation







High efficiency chiller



Biomass power



Thailand & Japan signed and start JCM scheme in November, 2015 for reducing GHG emission.



JCM Projects of Indonesia

≻Gas Co-generation system

- >Waste Heat Recovery system
- Biomass Power Plant
- > Energy Saving System (High Efficiency Chiller, etc.)
- Solar Power & Battery Energy Storage System
- **Hydro Power Plant**

etc.



Summary

- Targeting Net Zero Scope 1, 2, and 3+ emissions by 2040. As a leader in the field of decarbonization, MHI will lead Energy Transition.
- Both short- and mid- to long-term efforts are necessary to achieve carbon neutrality. MHI is taking initiatives for both these efforts by not only supply components but also establishing the value chain itself through our technologies and partnerships.
- Leveraging the strength of our technologies to take a leading role in accelerating the Carbon Neutrality in APAC region and Thailand.



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